DEDARTMENT OF THE INTERIOR

	DEFAITMENT	OI THE I	4 2 11	(IOIL		ì	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURVI	ΞY			ĺ	UTAH 13633
APPLICATION	V FOR PERMIT T	O DRILL, I	DEEP	N, OR PL	UG B	ACK	G. IF INDIAN, ALLOTTER OR TRIBE NAME
1a. TYPE OF WORK							UTE (SURFACE)
DRI	LL xx	DEEPEN (PLU	G BAC	:к 🗆	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	· · · ·		SI	NGLE T	MULTIPE	.E	
WELL XX	ELL OTHER			NE X	ZONE		S. FARM OR LEASE NAME
2. NAME OF OPERATOR							DUCK CREEK 9. WELL NO.
BELCO PET	ROLEUM CORPO	RATION				<u>:</u>	
			_			ş.	20-9 = 10. FIELD AND POOL, OR WILDCAT
P. O. BOX 4. LOCATION OF WELL (R. At surface	X, VERNAL, I eport location clearly and	JTAH 8407 in accordance wit	9 7 any 8	tate requirement	ts.*)		DC - GREEN RIVER
463' FS	L & 664' FEL	(SE SE)				2	11. SEC., T., R., M., OR BLK.
At proposed prod. zon							and to mod page
SAME	AND DIRECTION FROM NEAR	CERT TOWN OF DOS	T OFFIC	r. 8			SEC 9, T9S, R20E 12. COUNTY OR PARISH 13. STATE
14. DISTANCE IN MILES A	AND DIRECTION FROM NEAD	CEST TOWN ON TOS	I OFFIC	-		7	UINTAH UTAH
15. DISTANCE FROM PROPO	ISEN#		15. NO	O. OF ACRES IN L	EASE	17. NO. 0	F ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE L	r						TIS WELL
(Also to nearest drig	g. unit line, if any)	463'	19. Pr	1320		20. BOTAL	RY OR CABLE TOOLS
TO NEAREST WELL, DOR APPLIED FOR, ON THE	RILLING, COMPLETED,		1		1 .	DTARY	
21. ELEVATIONS (Show who	· ·		<u> </u>	5337'		1	22. APPROX. DATE WORK WILL START*
						<u>.</u>	3/80
23.	752' Nat GL	PROPOSED CASI	CC ANI	CEMENTING	PROGRA	M	
					· · · · · · · · · · · · · · · · · · ·		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DE			QUANTITY OF CENENT
13"	9-5/8"	36.0# K-		200'		200	
7-7/8"	5½"	15.5# K-	55_	5337		1000	sx
SURFACE FOR							The Hall
EST LOG TOP	'S: Green Ri	ver @ 187	0'.	Anticip	oate	wtr ti	nroughout the Uinta.
Anticipate	oil in the Gr	reen River	cari	pog spon	TD.	urface	a casing will be set
		ing as de	SCLI	.bed abov	e, s	urrace	e casing will be set
MICH a GLY	hole digger.	hydraulic	dox	hlegate	ROP.	Will	l test to 1000 psi
nrior to dr	illing surfac	re plua a	nd c	n each t	rin	for bi	it.
MIID PROGRAM	i. A water b	ased gel	chem	nical mud	l wei	ghted	to 10.5 ppg will be
	trol the well					<u>.</u>	
AUX. EOUIP:	2" 3000 ps	i choke m	anif	fold and	kill	line	, kelly cock, stabbin
valve and v	risual mud mo	nitoring.					
No cores or	DST's are a	nticipate	d. V	Vill run	DIL,	CNL-I	FDC-GR w/Caliper logs
A fracture	treatment of	±15,000	gals	ADC & ±	15,0	00# sa	and is planned.
No abnormal	. problems or	pressure	s ar	re antici	pate	d.	
. Operations	will commence	e approx	3/8	0 and end	l app	rox 3	/80.
			_	N	h Do:	ن المعادلة المارد ا ا	et of Matural Resources
IN ABOVE SPACE DESCRIBI	E PROPOSED PROGRAM: If	proposal is to dee	pen or	ingibadi shiq	hta ba m	escut provi	of Najural Resources, uctive and proposed new productive
zone. If proposal is to preventer program, if an	urm or acepen airections	my, give pertinen	e data j	on hospitales			Min rige vertical depths. Give blowout
					3 1 2 1 1 T	4 F	

24.

(This space for Federal or State office use)

PERMIT NO.

(ORIG. SGD.) E. W. GUYNN

APPROVAL DATE

FOR

E. W. GUYNN DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/60

APPROVED BY

.0

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SEBIAL NO. **GEOLOGICAL SURVEY** UTAH 13633 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK UTÉ (SURFACE) 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN PLUG BACK [DRILL XX b. TYPE OF WELL SINGLE ZONE MULTIPLE ZONE S. FARM OR LEASE NAME \square WELL XX OTHER DUCK CREEK 2. NAME OF OPERATOR 9. WELL NO. BELCO PETROLEUM CORPORATION 20 - 93. ADDRESS OF OPERATOR 10. FIELD S FOOL OF WADCAT DC GREEN BIVER P. O. BOX X, VERNAL, UTAH 84078

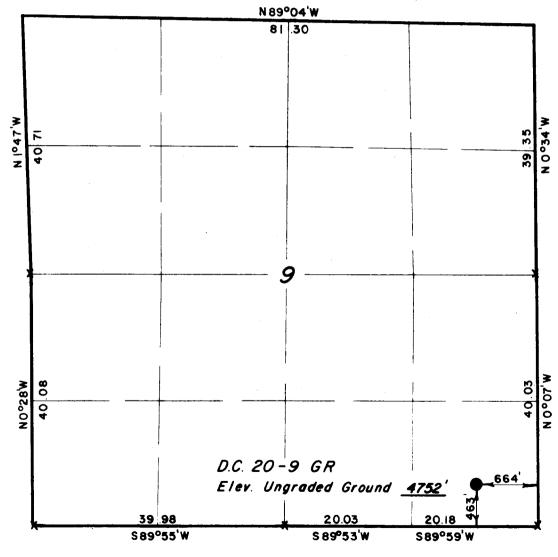
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface AND SURVEY OR AREA 463' FSL & 664' FEL (SE SE) At proposed prod. zone SEC 9, T9S, R20E SAME 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* UTAH IITNTAH: 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, F' 成本 等 3 1320 19. PROPOSED DEPTH (Also to nearest drlg. unit line, if any) 463' 20. ROTARY OR CABLE TOOLS . 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. reer ROTARY 5337. 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3 3/80 4752' Nat GL 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT WEIGHT PER FOOT SETTING DEPTH SIZE OF CASING SIZE OF HOLE 200' 36.0# K-55 200 13" 9-5/8" 53" 1000 15.5# K-55 5337! 7-7/8" SURFACE FORMATION: Uinta L. Anticipate wtr throughout the Uinta. Green River @ 1870'. EST LOG TOP'S: 2. Anticipate oil in the Green River @ 1870' to TD. 3. New casing as described above, surface casing will be set CASING DESIGN: 1. with a dry hole digger. MIN BOP: 10" 3000 psi hydraulic doublegate BOP. Will test to 1000 psi 5. prior to drilling surface plug and on each trip for bit. MUD PROGRAM: A water based gel chemical mud weighted to 10.5 ppg will be 5. used to control the well. 2" 3000 psi choke manifold and kill line, kelly cock, stabbing AUX. EQUIP: 7. valve and visual mud monitoring. No cores or DST's are anticipated. Will run DIL, CNL-FDC-GR w/Caliper logs. 8. A fracture treatment of ±15,000 gals ADC & ±15,000# sand is planned. No abnormal problems or pressures are anticipated. 9. Operations will commence approx 3/80 and end approx 3/80.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.	SIGNED Megan E. Cope		ENGINEERING_C	CLERK		2/11/79
	(This space for Federal or State office use)	TITLE _		SIE SIE	AFI	Programme observer in the last real last spiles spiles and the spi
	43-047-30650		APPROVAL DATE	nec 171	070	Dec 20,79
•	- CENTE - CO			DEGIA	DATE	
-	APPROVED BY	TITLE _				1.

DIVISION OF OIL, GAS & MINING

T95, R20E, S.L.B.&M.



X = Section corners located

BELCO PETROLEUM CORP.

Well location, D.C.20-9 GR, located as shown in the SE1/4 SE1/4
Section 9 T9S, R 20E, S.L.B.&M.,
Uintah County, Utah.

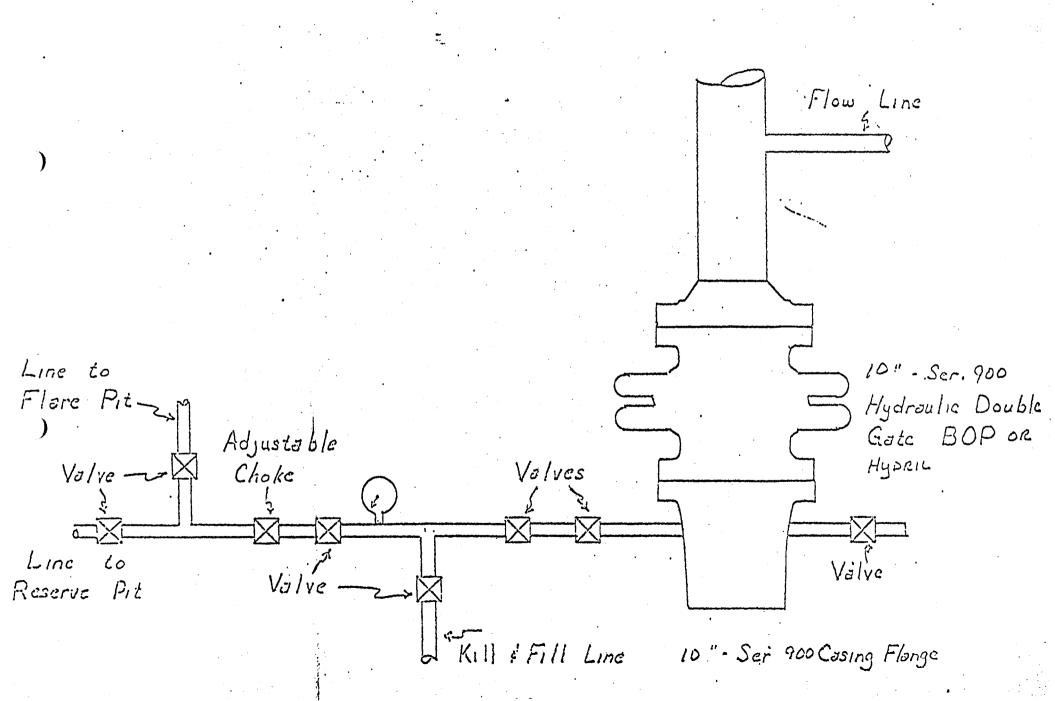


THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR
REGISTRATION Nº 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
PO.BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE " = 1000'	DATE 11/21/79			
PARTY NJM D.D. WJC	REFERENCES GLO PLAT			
WEATHER FAIR COOL	FILE BELCO PETROLEUM CORP			



	•
ROM: : DISTRICT GEOLOGIST, ME SALT LAKE CITY, UTAH	•
o : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH	
UBJECT: APD MINERAL EVALUATION REPORT	LEASE NO. Utah 13633
PERATOR: Belco Oil Petroleum.	WELL NO. 20-9-
OCATION: SW & SE & SE & sec. 9, T. 95, R. 20	•
Vintah county, Utah	
Strationarhy. Roserator toos concar reasonab	(.
. Stratigraphy: Operator tops appear reasonab	
Orntah Sortace Green River 1870'	•
Mahogany Zone ~2000'	
	•
. Fresh Water:	
Fresh water may be encountered throw	ghout the Vintah Fm.
Useable water may be encountered the	roughout the Green River Fm.
Fresh water may be encountered throw Useable water may be encountered the (especially near top in Bird next aguite . Leasable Minerals:	er and near base in Douglas (reat agriter,
•	λ,
Prospectively Valuable land for oil she	ale (especially managany zone)
Prospectively valuable land for gilso	mite
•	
•	
. Additional Logs Needed: Adequate	
	•
. Potential Geologic Hazards: None auticipated	•
	•
. References and Remarks: Bitter Creek KGS tres	loce Han Yu nicle south
The second of th	
Signature: <u>Gregory W. Wood</u> Date:	. 4/ 2 80
Date:	: <u>7 - 5 - 80</u>

United States Department of the Interior Geological Survey 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

Usual Environmental Analysis

Lease No.: U-13633

Operator: Belco Petroleum Well No.: 20-9

Location: 463' FSL & 664' FEL Sec.: 9 T.: 9S R.: 20E

County: Uintah State: Utah Field: Duck Creek

Status: Surface Ownership: Tribal Minerals: Federal

Joint Field Inspection Date: February 12, 1980

Participants and Organizations:

Craig Hansen U.S.G.S. - Vernal, Utah

Dale Hanberg BIA - Fort Duchesne

Rich Schatz Belco Petroleum

Ed Taylor Belco Petroleum

Bud Pease Construction

Analysis Prepared by: Craig Hansen

Environmental Scientist

Vernal, Utah

Date: February 13, 1980

1j 3/27/80

Proposed Action:

On January 28, 1980, Belco Petroleum filed an Application for Permit to Drill the No. 20-9 development well, an 5337-foot oil test of the Green River Formation, tertiary in age, located at an elevation of 4752 feet in the SE/4, SE/4, Section 9, T9S, R20E on Federal mineral lands and Tribal surface, lease No.U-13633. There was no objection to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the BIA-Ft. Duchesne the controlling surface agency. Rehabilitation plans would be decided upon as well neared completion, the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 180 feet wide x 325 feet long and reserve a pit 100 feet x 150 feet. A new access road would be constructed 32 feet wide x .5 miles long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. The anticipated starting date is March, 1980 and duration of drilling activities would be about 30 days.

Location and Natural Setting:

The proposed drillsite is approximately 5 miles south of Ouray, Utah, the nearest town. A poor road runs to within .5 miles of the location. This well is in the Duck Creek field.

Topography:

The location is in the bottom of a flat weathered area surrounded by weathered outcrops of sandstone and shale.

Geology:

The surface geology is the Unita Formation tertiary in age.

The soil is a clay to sandy clay.

No geologic hazards are known near the drillsite.

Seismic risk for the area is moderate. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Indian Affairs.

Approximately 3.7 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicluar traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 7" to 10" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The location drains west then north by non-perennial drainage to the Green River a major drainage of the basin.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

<u>Ground Water Hydrology:</u>

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of producted water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be lined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Rabbitbrush, annual weeds, cactus and sagebrush exist on the location.

Plants in the area are of the salt-desert-shrub types.

Proposed action would remove about 3.7 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varities of small ground squirrels and other types of rodents and various types or reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory has been made by the BIA. No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is visible from any major road. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County, Utah

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be removed at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development <u>if</u> the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetation, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected,

the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

- 3). Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.
 - A. Basic stipulations required by the BIA-Fort Duchesne.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 3.7 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emmissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associatd with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable committment of resources would be made. Erosion from the site would eventually be carried as sediment in the Colorado River. The potential for pollution to the Colorado River would exist through leaks and spills.

Finding of No Significan Impact:

"We have considered the prposed Belco #20-9 in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment."

Determination:

"I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102(2)(C)."

District Engineer

U.S. Geological Survey Conservation Division Oil and Gas Operations Salt Lake City District $\frac{3/27/80}{\text{Date}}$



Reko Zo-9 LookingErsT

** FILE NOTATIONS **

	DATE: December 18,1979	
	DATE: Becember 18,1979 Operator: Belco Petroleum	Corporation
	Well No: Buck Creek #20-	9
	Location: Sec. 9 T. 95 R. 26	
	File Prepared:	intered on N.I.D.:
	Card Indexed:	Completion Sheet:/
	API Number_	43-047-30650
	CHECKED BY:	
	Geological Engineer:	
	Petroleum Engineer:	
	Director:	
	APPROVAL LETTER:	
	Bond Required:	Survey Plat Required: [
K.	Order No	O.K. Rule C-3
	Rule C-3(c), Topographic Exception within a 660' radius	n/company owns or controls acreage of proposed site
	Lease Designation [Ged]	Plotted on Map
	Approval Letter W	ritten / V
		tim

December 20, 1979

Belco Petroleum Corporation P.O. Box "X" Vernal, Utah 84078

er wingere in

Re; Well No. Duck Creek #15-16GR, Sec. 15, T. 9S, R. 20E., Uintah County, Utah Well No. Duck Creek #20-9GR, Sec. 9, T. 9S, R. 20E., Uintah County, Utah Well No. Duck Creek #21-9GR, Sec. 9, T. 9S, R. 20E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with Rule CO3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINUER Geological Engineer Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #15-16GR - 43-047-30649; #20-9 - 43-047-30650; #21-9 - 43-047-30651.

Sincerety,

DYVISION OF OIL, GAS AND MINING

Michael T. Minder Geological Engineer

/b.tm

cc: USGS

October 1, 1980

Belco Petroleum Corporation P.O. Box X Vernal, Utah 84078

RE: Well No. Duck Creek #21-9, Sec. 9, T. 9S, R. 20E, Uintah County., RE: Well No. Duck Creek #20-9, Sec. 9, T. 9S, R. 20E, Uintah County., RE: Well No. Duck Creek #19-16GR, Sec. 16, T. 9S, R. 20E, Uintah County., RE: Well No. Duck Creek #17-16GR, Sec. 16, T. 9S, R. 20E, Uintah County.,

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

If you plan on drilling these location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

BARBARA HILL CLERK TYPIST

Belco Petroleum Corporation

Belco

October 6, 1980

Ms. Barbara Hill Department of Natural Resources Division of Oil, Gas and Mining 1588 West North Temple Salt Lake City, Utah 84116

RE: Duck Creek 17-16GR
Duck Creek 19-16GR
Duck Creek 20-9GR
Duck Creek 21-9GR

Dear Ms. Hill;

In response to your letter of October 1, 1980, concerning the subject wells, Duck Creek 20-9GR and Duck Creek 17-16GR are in the third and fourth place, respectively, of our immediate drilling program for the Jacobs Drilling Rig #2. The Duck Creek 19-16GR and Duck Creek 21-9GR are scheduled to be drilled within the next three to four months.

We did not receive USGS approval on these wells until April 24, 1980. Due to the overload of APD's in the USGS office in SLC, their approvals reach this office about four months after the State of Utah approvals. If possible, please extend the State approvals for Duck Creek 19-16GR and Duck Creek 21-9GR. Thank you.

Very truly yours,
BELCO PETROLEUM CORPORATION

Lonnie Nelson Engineering Clerk

IN/lk

xc: file (4)

VERNAL DISTRICT MARCH 7, 1980 PAGE NO. 2

	TAGE NO. 2
NBU 9-32GR	Pumped 3 BO, 10 BW in 24 hrs, 80% WC, TP-30, CP-10, 8 X 64 SPMXL, no gas vented
NBU 28-4B	Flowed 30 MCF in 24 hrs, 48/64 choke, TP-750, CP-750, 625 Back PSI
NBU 54-2B	Flowed 876 MCF in 24 hrs, 10/64 choke, TP-2100, CP-2100, O BC, O BW
NBU 39-28B	SI TP-700, CP-1000, SI 24 hrs
NBU 47-27B	Open to pit, TP-0, CP-1450, open to pit 192 hrs
NBS 1-32G	SI TP-2130, CP-pkr, SI 72 hrs
NBU 41-34B	SI TP-1100, CP-1640, SI 120 hrs
	,
EGNAR #1	1400 MCF, O BC, TP-700, LP-590, 68 ⁰
	LOCAMION CHAMIC
	LOCATION STATUS
NBU 48-29B	WOCU
STGU 18-17	WOCU
CWU 43-11	WOCU
CWU 46-30	WOCU
CWU 42-13 CWU 48-19 DUCK CREEK 4-17	Location built, surface set Location built Location built
	Location built
	Location built
	Location:built Location built
12-9GR	
13-17GR	
14-16GR	Building location
15-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-80
16-16GR 17-16GR	Approved
17-16GR 18-16GR	WO USGS approvel, NID sent 12-13-79 WO USGS approval, NID sent 12-13-79
19-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-80
20-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-80
21-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-80
NATURAL DUCK 5-15G	
6-15GR 7-15GR	WO USGS approval, NID sent 12-11-79, inspected 2-11-80
8-15GR	WO USGS approval, NID sent 12-11-79, inspected 1-7-80 WO USGS approval, NID sent 3-4-80
9-15GR	WO USGS approval, NID sent 3-4-80
14-15GR	Approved
STAGECOACH 16-26	Location built
17-25	Approved
19 -3 3 20-7	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
21-8	WO USGS approval, NID sent 12-17-79 WO USGS approval, NID sent 12-17-79, inspected 2-12-80
CWU FED 1-4	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
1-5	WO USGS approval. NID sent 12-17-79, inspected 2-12-80

WO USGS approval, NID sent 12-17-79, inspected 2-12-80

1-5

CHANGE ZONES ABANDON*

(other) NOTICE OF

Dec. 1973	Budget Bureau No. 42-R1424			
UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	U-13633			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	Surface - Ute Tribe 7. UNIT AGREEMENT NAME			
4	8. FARM OR LEASE NAME Duck Creek			
1. Oil ★XX gas	9. WELL NO.			
2. NAME OF OPERATOR	20-9GR			
BELCO PETROLEUM CORPORATION	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Duck Creek Field-Green Rive			
P. O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA			
below.) AT SURFACE: 463' FSL & 664' FEL SE½SE½	Section 9. T9S, R20E			
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE			
AT TOTAL DEPTH: N/A	UINTAH UTAH			
SC OUTON APPROPRIATE DOWN	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-047-30650			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4752' Natural G.L.			
TEST WATER SHUT-OFF				
FRACTURE TREAT				
SHOOT OR ACIDIZE				
REPAIR WELL PULL OR ALTER CASING T	(NOTE: Report results of multiple completion or zone			
MULTIPLE COMPLETE	change on Form 9–330.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12 1/4" hole @ 9:30 a.m. 10-22-80. Ran 5 joints 9 5/8" 36#, K-55 casing to 192'. Cemented w/200 sx class "G" cement w/2% CaCl₂. Released Rig @ 5:00 p.m. 10-23-80.

Notice of Spud reported to Kim w/USGS in SLC 10-24-80 a.m.

Jacobs Rig #2 (Rotary) will move in approx. 10-28-80.

Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the toregoing is true and correct		
SIGNED TITLE Engineering Clerk	10-24-80	:
(This space for Federal or State office use)		
APPROVED TITLE DATE	· · · · · · · · · · · · · · · · · · ·	

00T 27 1330

*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

UNITED STATES	Budget Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR	5. LEASE
	U-13633
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE*SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
not use this form for proposals to drill or to deepen or plug back to a different ervoir. Use Form 9–331–C for such proposals.)	<u> </u>
rvoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
oil gas	DUCK CREEK
well well other	9. WELL NO.
NAME OF OPERATOR	20.000
BELCO PETROLEUM CORPORATION	20-9GR 10. FIELD OR WILDCAT NAME
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	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P. O. BOX X, VERNAL, UTAH 84078 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	SECTION 9, T9S, R20E
AT SURFACE: 463' FSL & 664' FEL SE/SE	12. COUNTY OR PARISH 13. STATE
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AT TOTAL DEPTH: SAME	
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	43-047-30650
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AIR WELL	(NOTE: Report results of multiple completion or zone
L OR ALTER CASING	change on Form 9-330.)
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ANGE ZUNES ()	

(Do not use this form for proposals to drill or to deepen or plug back to a diffe reservoir. Use Form 9-331-C for such proposals.) 1. oil gas Ø \square well other well 2. NAME OF OPERATOR BELCO PETROLEUM CORPORATION 3. ADDRESS OF OPERATOR BOX X VERNAL, UTAH 84078 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space AT SURFACE: 463' FSL & 664' FEL AT TOP PROD. INTERVAL: SAME AT TOTAL DEPTH: SAME 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: **TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* (other) WELL STATUS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 11-30-80:

WAITING ON COMPLETION UNIT.

Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct 12-1-80 ENG. CLERK DATE (This space for Federal or State office use) APPROVED BY TITLE _ DATE CONDITIONS OF APPROVAL, IF ANY:

) grante ũ

- 5

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

		Budget Bureau No. 42-R1424
	5.	LEASE
		U-13633
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
_		UTE TRIBE * SURFACE
	7.	UNIT AGREEMENT NAME
ıt		
`	8.	FARM OR LEASE NAME
_		DUCK CREEK
	9.	WELL NO. 5-52 2 3-5
-	ł	20-9GR ំ ៊ី 🔻 💆 គឺ 🖟
	10.	FIELD OR WILDCAT NAME
		DUCK CREEK FIELD
	11.	SEC., T., R., M., OR BLK. AND SURVEY OR
7	İ	AREA LA
		SEC. 9, T9S, R20E
	12.	COUNTY OR PARISH 13. STATE
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	14.	API NO.
,		43-047 -3 0650 = = = = =
	15.	ELEVATIONS (SHOW DF, KDB, AND WD)
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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9-331-C for such proposals.) gas weil well XX other 2. NAME OF OPERATOR BELCO PETROLEUM CORPORATION 3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 AT SURFACE: 463' FSL & 664' FEL SE4SE4 SAME . AT TOP PROD. INTERVAL: AT TOTAL DEPTH: SAME 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA **REQUEST FOR APPROVAL TO:** SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE **CHANGE ZONES ABANDON*** WELL STATUS (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, 3 F = F 5 STATUS 12-31-80: enodiaboli Strong of the control
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WAITING ON COMPLETION UNIT.

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18. I hereby certify that the foregoing is to	rue and correct				
SIGNED Johns Colon	TITLE Eng. Clerk	DATE	1-2-81 £	3927	
Longie Nelson	(This space for Federal or State office use)				 ,
APPROVED BY	TITLE	_ DATE .			

*See Instructions on Reverse Side

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	U-13633
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE TRIBE * SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME 5 5
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME. 13 Co. 15 Co.
reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME 9 9 9
1. oil gas other	DUCK CREEK 5 5 2 5 2
Well Carlet	9. WELL NO. 17 57 57 57 57 57 57 57 57 57 57 57 57 57
2. NAME OF OPERATOR PET CO. DETERM CORPORATION	20-9GR % # 50 E
BELCO PETROLEUM CORPORATION 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
n o nov	DOCK CKEPK TEPP ()
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., DR BLK. AND SURVEY OF AREA
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AT SURFACE: 463' FSL & 664' FEL SE/SE	SEC. 9 T9S, R20E 2
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PULL OR ALTER CASING	change on Form 9–330.)
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18. I hereby certify that the foregoing is true and correct	
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(This space for Federal or State office	e use) Holi Company American
APPROVED BY TITLE	DATE 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
CONDITIONS OF APPROVAL, IF ANY:	

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DEPARTMEN	→ OF	THE IN	TFRIOR	(to

buuget	Dureau	140.	42-IL	000. 0 .

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. ADDRESS OF OPE		DVDDO	11111111	OIGI OIGII	101.	5 1			20-9GR	
P	. O. E	ox x.	VERNAI	. UTAH	84078					POOL, OR WILDCAT
LOCATION OF WE	LL (Report	location c	learly and in	accordance with	h any State r	equiremen	te)*		DUCK C	REEK*GREEN RI
At surface 46	53' FS	SL & 6	64' FEI	SE¼SE¼						, M., OR BLOCK AND SURVEY
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444443 8-43			SAME	P			•		CECTION CONTRACTOR	NIO MOG DOO
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PRODUCING INTE				, BOTTOM, NAM	E (MD AND T	rvD)*	[·	<u> </u>		25. WAS DIRECTIONAL
5027-48	, , ,			•	•		t			SURVEY MADE
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·										
							 		. *	
			ER RECORD				30.		TUBING RECOR	
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	.,,,,						2 7/8	<u> </u>	5037'	4814'
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5027-29	•	•			82.			· · · · · · · · · · · · · · · · · · ·		SQUEEZE, ETC.
4971-7					DEPT	H INTERVA				OF MATERIAL USED
4956-5						NO	TREAT	NEW.	<u>.</u>	
4944-4										<u> </u>
4870-7	•									
•	· · · · · ·	 ;	··· ····	F	RODUCTION	N	<u>.</u>			
E FIRST PRODUCT	TION	PRODUCTI	ON METHOD (Flowing, gas lij	t, pumping—	-size and t	ype of pump))		TATUS (Producing or
2-14-81		F	lowing	•		•			shut-	si,
E OF TEST	HOURS 7	PESTED	CHOKE SIZE	PROD'N. FO		BL.	GAS-MCF		WATER-BBL.	GAS-OIL RATIO
2-14-81	24		32/64	<u> </u>	- 0	<u> </u>	158		1/2	N/A
w. Tubing press.	CASING PK1	PRESSURE	CALCULATED 24-HOUR RAT	OIL—BBL.	G	158	V	VATER-	-BBL. /2	OIL GRAVITY-API (CORR.) N/A
	<u> </u>							_ <u></u>		
DISPOSITION OF			i, vented, etc.						TEST WITNESS	
Vented		est	A. Paris						Rick So	chatz
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	W	rall	/	m	Die	trict	Engir	neer		2-16-81

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

ifem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35. or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval. (See instruction for items 22 and 24 above.) item 33: Submit a separate completion report on this form for each interval to be separately produced.

		DEPTH		
		TRUE VALT. DEPTH		
GEOLOGIC MARKERS	TOP	MEAS. DEPTH	Surface 1804.	
GEOLOGIC		MANE	sn River	
38.		2	Uinta Green	
INCLUDING				
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CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.			julian
	DESCR			83.50 84.60
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US ZONES: Ant zones of Por Ested, Cushion u	TOP			
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSH	FORMATION			

Belco Development Corporation

Belco

February 16, 1981

The second

Mr. E. W. Guynn-District Engineer United States Geological Survey 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

RE: Well Completion
Duck Creek 20-9GR
Section 9, T9S, R20E
Uintah Co., Utah

Dear Sir:

Attached please find the Well Completion Report for the subject well. This well has been completed as a gas development well in the Green River formation.

The gas is under contract to Northwest Pipeline Company and will be connected for sale as soon as the pipeline company can obtain the pipeline ROW and the contract crews.

Very truly yours,

J.7 C. Ball

District Engineer

Attachment

xc: Division of Oil, Gas and Mining

Houston Denver file

February 23, 1981

Belco Development Corporation P.O. Box X Vernal, Utah 84078

RE: Well No. Duck Creek #20-9GR Sec. 9, T. 9S, R. 20E., Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office February 16, 1981, from above referred to well indicates the following electric logs were run: DLL, CND-GR-W/Caliper, Cyberlook. As of todays date this office has not received the Cyberlook log.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Land Land

BARBARA HILL WELL RECORDS

/bjh

UNITED STATES

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DEPARTMENT OF THE INTERIOR	ប−13633 ឱឱគឺទី ≓ ប៉ុន្តិ
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME S SE
	8. FARM OR LEASE NAME 역 역 등 다 기계
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Well — Well Other	9. WELL NO. 94 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2. NAME OF OPERATOR	
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME DUCK CREEK FIELD
3. ADDRESS OF OPERATOR	DUCK CREEK FIELD
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA କ୍ଲିଟ ନିର୍ଦ୍ଦି
below.)	SECTION 9 F T9S, R 20E
AT SURFACE: 463' FSL & 664' FEL SE/SE	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: SAME	UINTAH FOR UTAH #
AT TOTAL DEPTH: SAME	14. API NO. 10 10 10 10 10 10 10 10 10 10 10 10 10
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-30650 6
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
STATUS 2-28-81: Shut in, Waiting or	n Northwest Pipeline afor
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5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR CEOLOGICAL SURVEY

DEFARTMENT OF THE INTERIOR	<u>U-13633</u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
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2. NAME OF OPERATOR	20-9GR
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
	DUCK CREEK
P. O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SECTION 9, T9S, R2OE
below.)	
AT SURFACE: 463' FSL & 664' FEL SE/SE	12. COUNTY OR PARISH 13. STATE
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REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4752 GL
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Dec. 1973	Budget Bureau No. 42-R1424					
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DEPARTMENT OF THE INTERIOR	U-13633 6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE * SURFACE					
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BELCO DEVELOPMENT CORPORATION 3. ADDRESS OF OPERATOR	DUCK CREEK					
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16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

이 병원들당 <u>43-047-30650</u> 15. ELEVATIONS (SHOW DF, KDB, AND WD) # **5** 5 8 4752' GL^{c}

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REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 히린트링

STATUS 4-30-81: WAITING ON NORTHWEST PIPELINE FOR CONNECTION 013 TO SALES LINE. 63

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18. I hereby certify that the foregoing is true and correct

TITLE

ENG. Clerk

5-1-81 DATE

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(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Subsurface Safety Valve: Manu. and Type

UNITED STATES	5. LEASE				
DEPARTMENT OF THE INTERIOR	U-13633				
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
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2. NAME OF OPERATOR	20-9GR 통전통원 표 원급원				
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
eservoir. Use Form 9-331-C for such proposals.)	
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Belco Development Corporation	10. FIELD OR WILDCAT NAME
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P. O. Box X, Vernal, Utah 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	SEC. 9, T9S, R20E
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REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4752' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	1132 02
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REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
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REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
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J. C. BALL

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DEPARTMENT OF THE INTERIOR	U_13633 명명 변경 # 영웅되	
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4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	80 M 3	
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ARTMENT OF THE INTERIOR	U-13633
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	UNDESIGNATED
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4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA ,
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REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
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U-13633

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
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SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

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Belco Development Corporation

Belco

March 15, 1982

Mr. E. W. Guynn-District Engineer United States Geological Survey 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

RE: MONTHLY WELL STATUS REPORTS

Dear Sir,

Attached are the Monthly Well Status Reports for the following wells all located in Uintah County, Utah:

Stagecoach Unit 20-7

Natural Buttes 47-27B

Chapita Wells 59-18

Chapita Wells 56-29

Duck Creek 9-16GR

Duck Creek 31-16GR

Chapita Wells 1-4 Fed

Chapita Wells 1-5 Fed

Brennan Bottoms 1-15

Chapita Wells 52-33

East Bench 1-23 Fed

Duck Creek 60-29

Duck Creek 20-9GR

Duck Creek 4-17

Natural Buttes 39-28B

Natural Buttes State

Natural Buttes State 1-32G (Copy to the State only)

Sincerely,

Kathy Kantson Engineering Clerk

/kk
attachments
cc: Division of Oil, Gas & Mining

GEN-Houston File

DIVISION OF OIL, GAS & MINING

			Form approved.
Form 3160-5	STATES ליAINIT	SUBMIT IN TRIPLIC : "	Budget Bureau No. 1004-0135 Expires August 31, 1985
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1012011 -		DISTRICT ENGINEER	4-11-84
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(This space for Federal or State offic	e use)		
APPROVED BY	NY:	· · · · · · · · · · · · · · · · · · ·	DATE

*See Instructions on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT VERNAL DISTRICT OFFICE 170 South 500 East Vernal, Utah 84078

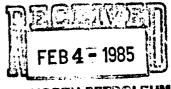
IN REPLY REFER TO:

3100 (U-802)

February 1, 1985

Belco Development Corporation P.O. Box X Vernal, UT 84078

Attn: Jerry Ball



EELNORTH FETROLEUM VERNAL, UTAH 84078

Re:

Sundry Notices for wells to be tentatively placed in shut-in status, due to economic reasons.

Based on our meeting February 1, I am returning the enclosed sundry requests. As discussed during that meeting, it is the operator's responsibility to keep our office informed of well status. To help clarify our position on this subject the following explanation is provided:

- 1) Shut-In Status A well can be placed in temporary shut-in status for a number of reasons, and requires no BLM approval. But, the well shall be capable of production in paying quantity and will be inspected for compliance with existing onshore oil and gas operations regulations.
- 2) Temporarily Abandoned A well not capable of production in paying quantity cannot be temporarily abandoned for more than 30 days without written permission from BLM. T&A status is a preliminary step pursuant to permanent abandonment, and requires that the well be altered to render it incapable of production. This can be accomplished either through alteration of the well bore or removal of production equipment. If T&A status is requested and approved for a specific location, that facility will not be inspected for compliance with existing onshore oil and operations regulations, pertaining to production.

Having a better knowledge of the wells identified on the enclosed sundry notices, and in view of our discussion, I feel you may want to request the status be changed to Temporarily Abandoned, pending further evaluation to determine:

- a. If the well can be used for injection to recover additional oil or gas, or:
- b. If the well can be used for subsurface disposal of produced water.

In either case we will, in all probability, approve the status change for a period of 12 months and may authorize an additional 12 months when justified (43 CFR 3162.3-4(c)).

We appreciate your cooperation and if you should have any further questions please contact Brad Palmer at this office (801) 789-1362.

Sincerely,

Brad D. Palmer Acting Area Manager

Book Cliffs Resource Area

Enclosures (13)

BUR	UN ID STATES THENT OF THE INTERIC		Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL BO. U-13633 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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APPROVED BY	IF ANY:		DATE

*See Instructions on Reverse Side



355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 2, 1985

Belco Development Corporation P.O. Box X Vernal, Utah 84078

Gentlemen:

RE: Sundry Notice's for Temporary Abandonment of Wells.

The Division has received several copies of Sundry Notices sent to the Bureau of Land Management requesting temporary abandonment status for certain wells within Uintah County, Utah. The subject wells are listed below:

Duck Creek 24-17GR	Sec.17, T.9S, R.20E,
Stagecoach 13-23	Sec.23, T.8S, R.21E,
Duck Creek 17-16	Sec.16, T.9S, R.20E,
North Duck Creek 42-25	Sec.25, T.8S, R.20E,
Duck Creek 20-9GR	Sec.9, T.9S, R.20E,
Duck Creek 10-16GR	Sec.16, T.9S, R.20E,
Duck Creek 8-16GR	Sec.16, T.9S, R.20E,
Duck Creek 7-16GR	Sec.16, T.9S, R.20E,
Duck Creek 6-16GR	Sec.16, T.9S, R.22E,
White River 25-9	Sec.9, T.8S, R.22E,
Duck Creek 3-16GR	Sec.16, T.9S, R.20E,
Natural Duck 12-21GR	Sec.21, T.9S, R.20E,



355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 2, 1985

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North Duck Creek 42	-25 Sec.25, T.8S, R.20E,
Duck Creek 20-9GR	Sec.9, T.9S, R.20E,
Duck Creek 10-16GR	Sec.16, T.9S, R.20E,
Duck Creek 8-16GR	Sec.16, T.9S, R.20E,
Duck Creek 7-16GR	Sec.16, T.9S, R.20E,
Duck Creek 6-16GR	Sec.16, T.9S, R.22E,
White River 25-9	Sec.9, T.8S, R.22E,
Duck Creek 3-16GR	Sec.16, T.9S, R.20E,
Natural Duck 12-21G	Sec.21, T.9S, R.20E,

Page 2 Belco Development Corporation April 2, 1985

The criteria used to distinguish a temporary abandoned well from a shut-in well is that temporary abandonment requires removal of production equipment from the well and a temporary plug to be set which prevents fluid migration through the well bore. If a well is to be temporarily abandoned, the operator should submit a Sundry Notice indicating where the temporary plug has been set and that production equipment has been appropriately removed from the well.

A shut-in well designation indicates that the well is simply not producing. No limit has been set on the amount of time which a well can be maintained in either temporary abandoned or shut-in status. However, it is requested that the afore mentioned classifications should be used when submitting well status reports to the Division.

After review of the Sundry Notices received for the subject wells, the staff has determined that these wells should be classified as shut-in wells and additional information is necessary in order to classify these wells as temporary abandoned. If such information is available, it is requested that you submit this information to the Division in order to change the designation of these wells.

If you have additional questions concerning this matter, please contact the Division. Thank you for your consideration of this matter.

Sincerely,

Jøhn R. Baza

Petroleum Engineer

sb

cc: R.J. Firth Well File U090T63-64



April 10, 1985

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

RECEIVED

APR 1 2 1985

Subject: Sundry Notices for

TA of Wells

DIVISION OF OIL GAS & MINING

Attn:

John Baza

The request to temporarily abandon the wells listed in your letter of April 2, 1985, was sent as a result of the attached letter from the BLM.

If you have any other questions please contact me after Brad Palmer with the BLM has been contacted.

District Engineer

JCB/sk

cc: Brad Palmer Reading File

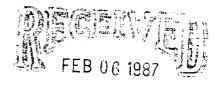
Well File

ENRONOil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987



Ms. Tammy Searing 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180 DIVISION OF OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number NO401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,

the The

John Thomas

Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. • (801-538-5340)

Page 7 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:				7		
BELCO DEVELOPMENT COR	.P			Utah Accoun	t No. <u>NO101</u>	
P O BOX X VERNAL UT	84078			Report Perio	od (Month/Year) 1 / 87	·
VERNAL UT ATTN: CATHERINE ANDER	•		•	1		
ATTICLE AND DE				Amended Re	port	
Well Name	Producing	Days	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)	
API Number Entity Location UCKCREEK 20-9GR	Zone	Oper	Ø Ø			
4304730650 04940 095 20E 9	GRRV					
DUCKCREEK 17-16GR	-	~~				
4304730654 04940 09S 20E 16	GRRV	1			7 5 61	<u> </u>
DUCKCREEK 24-17GR P2A 9	-17	20	CARD ON ACT	TIVE GIVE,	13NT GIVES 7-5-81	1-511
4304730779°04940 095 20E 1/	GRRV		REPORTEN & BYN	N NOV	(NOTICE TO PEA)	
DUCKCREEK 26-8GR		VV				
4304730784 04940 09S 20E 8	GRRV					
DUCKCREEK 32-47GR	GRRV	TV	'			
4304730810 04940 09S 20E 17	unnv	<u>_</u>		1		•
DUCKCREEK 50-17GR 4304730996 64940 09S 20E 17	GRRV	VV				
DUCKCREEK 51-8GR	-	√				·
4731038194940 09S 20E 8	GRRV	V				
DUCKCREEK 4-17		V		Ì		
4304730642L04945 09S 20E 17	WSTC					
DUCKCREEK 14-16GR	\$	VV			<u> </u>	
4304730652 64980 09S 20E 16	GRRV					
DUCKCREEK 16-16GR	6504	V		·		
4304730653104990 09S 20E 16	GRRV	-				
DUCKCREEK 18-16GR	GR-WS	TV				
4304730655 05000 09S 20E 16	GK-M2	╁.—				•
N DUCKCREEK 60-29 4304731093105045 085 21E 29	GRRV	VV				
NORTH DUCK CREEK #69-29	+	ヤレ				
4304731580 05046 08S 21E 29	WSTC					
					ļ	
		TOTAL				
Comments (attach separate sheet if nec	essary)					
,					·	
						:
•						
I have reviewed this report and certify th	e informatio	n to b	e accurate and complete.	Date		
I nave reviewed this report and centry to			•	***		÷
			·	Telephone -		
A orized signature						
- 400 m						

ENRON Oil & Gas Company

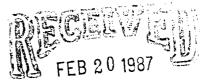
P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah Division of Oil, Gas & Mining 355 W. North Temple Salt Lake City, Utah

Attention: Ron Firth

Dear Mr. Firth:



DIVISION OF OIL. GAS & MINING

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,

. C. Ball

District Superintendent

JCB:j1

cc A. C. Morris

D. Weaver

File

J. C. Ball

D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah Bureau of Land Management - Colorado Bureau of Land Management - New Mexico

State of Utah State of Colorado State of New Mexico

Auckcreek 20-9GR	9ec9, T95, RZOE OKUHY 1/4/89
stockpule	stockpule N
	Owellhead

DEPARTMENT OF NATURAL RESOURCES

SUBMIT	18	твірыс	ATE*
(())		ptions	Oth
_	10	-√sid∈i	

	VISION OF OIL, GAS, AND		B LEASE DESIGNATION AND BESIAL PC.
	<u> </u>		U-13633
SUNDRY NOTICES AND REPORTS ON WELLS		& IF INDIAR, ALLOTTES OR TRISE NAME	
Do not use this form for p	roperate to drill or to deeper or pit		UTE TRIBE SURFACE
OH WELL WELL OTH			7. UNIT AGBERMENT NAME
. NAME OF OPERATOR			8. FARL OR LEASE NAME
EN ADDRESS OF OPERATOR	RON OIL & GAS COMPANY		DUCK CREEK
	O. BOX 1815 V		9. WELL NO.
LOCATION OF WELL (Report locat	ion clearly and in accordance with a	ERNAL, UT 84078	20-96R 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		•	DUCK CREEK
			11. SBC., Z., R., M., OB BLE AND SURVEY OR AREA
463' FSL & 664	' FEL SE/SE		a
4. PERMIT NO.	15 30 30 40 40 40 40 40 40 40 40 40 40 40 40 40		SEC 20, T9S, R20E
43 047 30650	18. BLEVATIONS (Show whether		12. COUNTY OR PARISH 18. STATE
			UINTAH UTAH
^{I.} Check	Appropriate Box To Indicate	: Nature of Notice, Report, o	r Other Data
NOTICE OF I	NTENTION TO:	•UB	SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CABING	WATER SHUT-OFF	REFAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS	(NOTE : Report res	STATUS REPORT X
	APPRICAGE (Cloudy State all posts		empletion Report and Log form.) ites, including estimated date of starting ar
**************************************	ARTIVATED.		
* TEMPORARILY ABA	ANDONED		
			<i>b</i> *
	•		FEB 0 4 1992
			DIVISION OF
			CIL GAS & MENNO
8. I hereby certify that, the forego	ng is true and correct	DDODUGETON AND THE	0.00
SIGNED CONV.	Malch TITLE	PRODUCTION ANALYST	DATE 2-3-92
(This space for Federal or State	office use)		
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL,			

STATE OF UTAH DIVISION ()IL, GAS AND MINING

DIVISION ()IL, GAS AN	AD MINANAG	5. Lease Designation and Serial Number: U-13633
SUNDRY NOTICES AND REPO	ORTS ON WELLS	6. If Indian, Allottee or Tribe Name: Ute Tribal Surface
Do not use this form for proposals to drill new wells, deepen existing well Use APPLICATION FOR PERMIT TO DRILL OR DEEP	ils, or to reenter plugged and abandoned wells. EN form for such proposals.	7. Unit Agreement Name:
1. Type of Well: OIL A GAS OTHER:		8. Well Name and Number: Duck Creek 20-9 GR
2 Name of Operator: Enron Oil & Gas Company		9. API Well Number: 43-047-30650
3. Address and Telephone Number: P.O. Box 1815 Vernal, Utah 80	1-789-0790	10. Field and Pool, or Wildcat: Duck Creek
4. Location of Well Footages: 463 * FSL & 664 * FEL		county: Uintah
CO, Sec., T., R.M.: SE/SE Sec. 9, T9S, R20E	ICATE NATURE OF NOTICE DE	
11. CHECK APPROPRIATE BOXES TO INDI NOTICE OF INTENT (Submit in Duplicate)	SUB	SEQUENT REPORT bmit Original Form Only)
□ Abandonment □ New Construction □ Casing Repair □ Pull or Alter Casing □ Change of Plans □ Recompletion □ Conversion to Injection □ Shoot or Acidize □ Fracture Treat □ Vent or Flare □ Multiple Completion □ Water Shut-Off □ Other □ Approximate date work will start 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent vertical depths for all markers and zones pertinent to this work.)	COMPLETION OR RECOMPLETION Must be accompanied by a cement	one and Recompletions to different reservoirs on WELL AND LOG form. verification report.
STATUS REPORT 12/31/92: TEMPORAR	ILY ABANDONED	JAN C 7 1993 DIVISION OF CHEST BASE MINING
13. Name & Signature: Linda L. War	Title: Sr. Adm	nin. Clerk Date: 1/6/93

This space for State use Only)

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

January 6, 1993

Mr. Ronald J. Firth
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: DUCK CREEK 20-9
SESE Sec. 9, T9S, R20E S.L.B.&M
Uintah County, Utah
LEASE NO. U-13633

Attn: Mr. Ronald J. Firth

Dear Mr. Firth:

Attached please find an Annual Status Report Sundry Notice on subject well.

If your require further information concerning this matter, please contact this office.

Very truly yours, ENROW OIL & GAS COMPANY

George R. McBride Sr. Production Foreman

JAN 0 7 1993

DIVISION OF OIL GAS & MINING

cc: Bureau of Land Management - Vernal District Curt Parsons Doug Weaver/Toni Miller Suzanne Saldivar - Houston - EB2369 Diane Cross - Houston - EB2370 File

STATE OF UTAH DIVISION OF OIL, GAS & MINING

	· , ·	
	5. Lease Designation and Serial Number: U 13633	
SUNDRY NOTICES AND REA	OKIZOF WELLS	6. If Indian, Allottee or Tribe Name:
		UTE TRIBAL SURFACE
		7. Unit Agreement Name:
		8. Well Name and Number:
De met men tilde foren for proposede to drift men melle, av to re		DUCK CREEK 20-9GR
Use Application for permit to drill or deep		
1. Type of Well: Oil Gas		9. API Well Number:
2. Italia of Option.	& GAS COMPANY	43-047-30650
3. Address and Telephone Number: P.O. BOX 25		10. Field and Pool, or Wildcat:
(307) 276-3331 BIG PINEY,	WYOMING 83113	DUCK CREEK
4. Location of Well		County: UINTAH
	4' FEL (SE/SE)	State: UTAH
OO, Sec., T., R., M.,: SECTION 9, T		
IL CHECK APPROPRIATE BOXES TO IND	ICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUI	BSEQUENT REPORT
(Submit in Duplicate)	(S	dubmit Original Form Only)
X Abandonment New Construction	Abandonment*	New construction
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans Recompletion	change of Plans	Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection	Vent or Flare
 	Fracture Treat	Water Shut -Off
Fracture Treat Vent or Flare		
Multiple completion Water Shut-Off	Other	
Other		
Approximate date work will start 1996		
	COMPLETIONS OR RECOMPI * Must e accompanied by a cemer	
12. Describe proposed or completed operations (Clearly state at		
locations and measured and true vertical depths for all mark	ers and zones pertinent to this work.	
Enron Oil & Gas Company proposes to permanent	y plug & abandon the referenced	i weli as follows:
1. Set CIBP on 2-7/8" tubing @ 4770'. Spot 15 sx		P. POH w/tubing.
2. Perforate 4 holes in 5-1/2" casing @ 250'. RIH	w/tubing to 250'.	
3. With 5-1/2" x 9-5/8" open and 2-7/8" x 5-1/2" c	osed circulate fresh water. If fu	ıll returns, mix and pump 65 sx Class "G"
cement. POH w/tubing and ND BOPE.	oce w/15 ex Class "C" coment P	OH w/tubing.
4. RIH w/tubing to 100'. Circulate cement to surfa		
5. Cut off wellhead and install dry hole marker pe	LICANISTIONS	9 1996
		g g g g g g g g g g g g g g g g g g g
		ESS STEEL ST
13.		
Name & Signature: Taly Arish	Title: Regulatory Analyst	Date: 1-3-96 -
ITALIA DE DIGITAMES. / NUM. WITH MASS		

(This space for state use only)

Utah Division of Oil, Gas and Mining

(APPROVED UNITE FORM 3160-5 turesu No. 1004-0135 DEPARTMENT OF THE INTER (December 1989) BUREAU OF LAND MANAGEMENT entember 30, 1990 ee Designation and Serial No. 1 13633 SUNDRY NOTICE AND REPORTS Indian, Allettee or Tribe Name Do not use this form for proposals to drill or to deepen or re-TE TRIBAL SURFACE Use "APPLICATION FOR PERMIT -- " for such propo Unit or C.A., Agreement Designation SUBMIT IN TRIPLICATE EIV. OF OIL, GAS & MI IÑG 1. Type of Well Cas Well Name and No. Wall WELL **DUCK CREEK 20-9GR** 2. Name of Operator ENRON OIL & GAS COMPANY 9. API Well No. 3. Address and Telephone No. 43-047-30650 (307) 276-3331 P.O. BOX 250, BIG PINEY, WY \$3113 10. Field and Pool or Exploratory Area 4. Location of Woll (Footage, Sec., T., R., M., or Survey Description) DUCK CREEK STATE 11. COUNTY 463' FSL - 664' FEL (SE/SE) UTAH UINTAH. SECTION 9, T9S, R20E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION CHANGE OF PLANS **ABANDONMENT** x NOTICE OF INTENT **NEW CONSTRUCTION** RECOMPLETION NON-ROUTINE FRACTURING **PLUGGING BACK** SUBSEQUENT REPORT WATER SHUT-OFF CASING REPAIR CONVERSION TO INJECTION ALTERING CASING FINAL ABANDONMENT NOTICE OTHER (Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.) s, including estimated date of starting any proposed work if well 13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pert is directionally drilled give subsurface locations and measured and true vertical depths for all markers and sense pertinent to this work). Enron Oil & Gas Company proposes to permanently plug & abandon the referenced well as follows: 1. Set CIBP on 2-7/8" tubing @ 4770'. Spot 15 sx Class "G" cement on top of CIBP. POH w/tubing. 2. Perforate 4 holes in 5-1/2" casing @ 250'. RIH w/tubing to 250'. 3. With 5-1/2" x 9-5/8" open and 2-7/8" x 5-1/2" closed circulate fresh water. If full returns, mix and pump 65 sx Class "G" cement. POH w/tubing and ND BOPE. 4. RIH w/tubing to 100'. Circulate cement to surface w/15 sx Class "G" cement. POH w/tubing. 5. Cut off wellhead and install dry hole marker per regulations.

*NOTE: Enron will be using Nation wide bond #NM 2308

14. I hereby certify that the feropoing is true and correct

SIGNED TALL Arrive English TITLE Regulatory Analyst

DATE 4-15-96

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or resetry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE		Budget Bureau No. 1004 0136 C E. 1 V E Expires September 10,1000 and Serial No. U 13633 6. If Indian, Allette or Tribe Name UTE TRIBAL SURFACE 7. If Unit or CAN Surement Designation CAS & MINING		
1. Type of Well Oil Gas WELL X Well 2. Name of Operator ENRON OIL & GAS COMPANY	Other	8. Well Name and No. DUCK CREEK 20-9GR 9. API Well No.		
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		43-047-30650 10. Field and Pool or Exploratory Area		
4. Location of Well (Feetings, Sec., 1., R., M., or Survey Destription) 463' FSL - 664' FEL (SE/SE) SECTION 9, T9S, R20E		DUCK CREEK 11. COUNTY STATE UINTAH, UTAH		
12. CHECK APPROPRIATE BOX(s) TO INDICAT	E NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION			
NOTICE OF INTENT SUBSEQUENT REPORT FINAL ABANDONMENT NOTICE	X ABANDONMENT RECOMPLETION PLUGGING BACK CASING REPAIR ALTERING CASING OTHER	CHANGE OF PLANS NEW CONSTRUCTION NON-ROUTINE FRACTURING WATER SHUT-OFF CONVERSION TO INJECTION completion on Well Completions		
	or Recompletion Report and Log Form.)			
13. Describe Processed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well				
Enron Oil & Gas Company permanent 1. Set CIBP @ 4750'. Spotted 15 sx C 2. Spotted 50 sx Class "G" cement ph 3. Perforated 4 holes in 5-1/2" casing	essured and true vertical depths for all markers and zones pertine thy plugged & abandoned the referenced well a lass "G" cement on top of CIBP. ag from 2970' to 2670'. a) 270'. w/3% CaCl2 down 5-1/2" casing & up 9-5/8" a dry hole marker 4-18-96.	ent to this work). As follows:		

*NOTE: Enron will be using Nation wide bond #NM 2308				
14. 1 hereby certify that the foregoing is true and correct SIGNED Tally Allso	TITLE R	egulatory Analyst	DATE	4-22-96
SIGNED / AUG / MASS				
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	

menu: opt 00 DATA WELL DETAIL 05/03/96 qr-qr range twnshp sec prod zone: GRRV 4304730650 api num: SESE 20.0 E 9.0 S 9 10731 : DUCKCREEK 20-9GR entity:

well name: DUCKCREEK 20-9GR

meridian: S NO401 : ENRON OIL & GAS CO operator:

: NATURAL BUTTES 630 field:

alt addr flag: confidential expires: confidential flag: * * * application to drill, deepen, or plug back * * *

OW well type: lease type: 1 U-13633 lease number:

0463 FSL 0664 FEL unit name: surface loc:

proposed zone: GRRV 5337 prod zone loc: 0463 FSL 0664 FEL depth: auth code: C-3 791220 apd date: 4752' GR elevation: la/pa date: 19960418 date recd: 810217 * * completion information * * total depth: 5115'

compl date: 810214 801022 spud date:

producing intervals: 4870-5027'

well status: PA first prod: 810214 0463 FSL 0664 FEL bottom hole: gas/oil ratio: 24hr water: 1 24hr gas: 158 24hr oil: api gravity: direction1:

* * well comments: 850402 SI:851002 OPER FR N0100 EFF 9-4-85:870225 OPER FR N0101 EFF 12-31-86: 870519 ENTITY FR 4940:960118 APPRV INT PA:960503 PA PER SNDRY REC'D 4/24/96:

opt: 21 api: 4304730650 zone: GRRV date(yymm): 9600 enty acct: